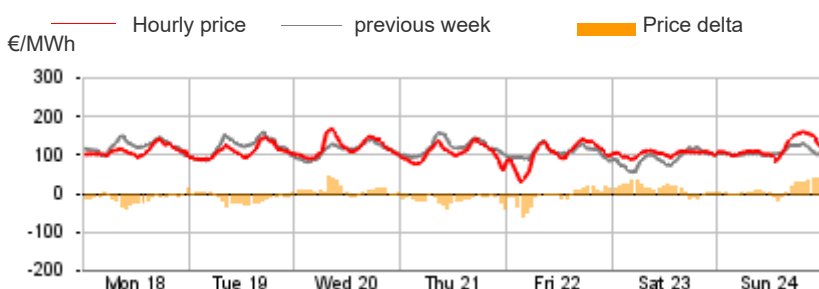


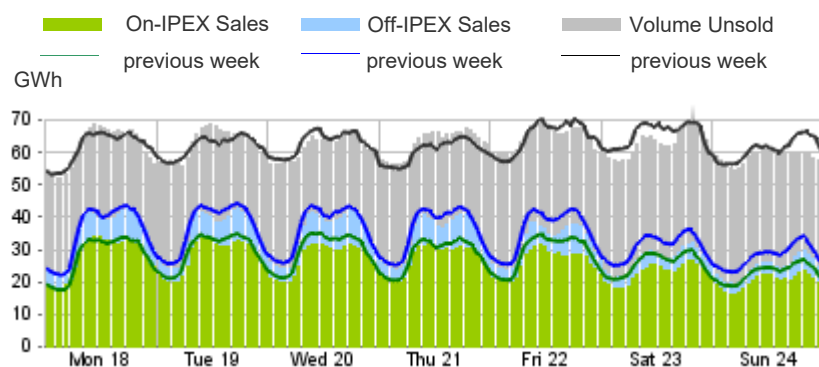
Purchasing Price

	Average	Change	
	€/MWh	Absolute	%
Baseload	108.63	-1.51	-1.4%
Peak	119.78	-8.26	-6.5%
Off-peak	102.44	2.24	2.2%
Hourly minimum	31.04		
Hourly maximum	165.00		



Volumes Offered, Sold and Purchased

		Total	Average	Change
		MWh	MWh	%
Bids/offers	National	9,052,377	53,883	-1.2%
	Foreign	1,390,680	8,278	+5.8%
	Total	10,443,057	62,161	-0.3%
Sales	National	3,948,825	23,505	-10.3%
	Foreign	1,387,519	8,259	+6.1%
	Total	5,336,343	31,764	-6.5%
Purchases	National	5,242,427	31,205	-6.8%
	Foreign	93,916	559	+10.1%
	Total	5,336,343	31,764	-6.5%



Electricity Supply

	MWh	Change	Structure
IPEX	4,302,162	-6.6%	80.6%
Market Participants	2,579,773	-13.1%	48.3%
GSE	340,115	+1.8%	6.4%
Foreign zones	1,382,275	+6.1%	25.9%
Balance of PCE schedules	-	-	-
PCE (including MTE)	1,034,181	-6.2%	19.4%
Foreign zones	5,244	-2.4%	0.1%
National zones	1,028,937	-6.2%	19.3%
Balance of PCE schedules	-	-	-
VOLUMES SOLD	5,336,343	-6.5%	100.0%
VOLUMES UNSOLD	5,106,713	+7.1%	
TOTAL SUPPLY	10,443,057	-0.3%	

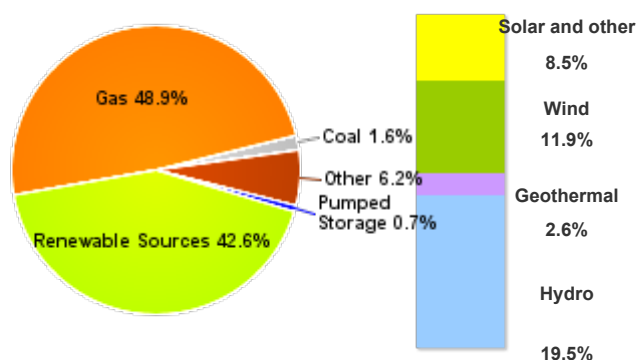
Electricity Demand

	MWh	Change	Structure
IPEX	4,302,162	-6.6%	80.6%
Acquirente Unico	364,637	+3.2%	6.8%
Other market participants	3,110,170	-7.0%	58.3%
Pumped-storage plants	1,005	18.26	0.0%
Foreign zones	93,916	10.4%	1.8%
Balance of PCE schedules	732,434	-11.1%	13.7%
PCE (including MTE)	1,034,181	-6.2%	19.4%
Foreign zones	-	-100	-
Acquirente Unico - National zones	-	-	-
Other participants - National zones	1,766,615	-8.2%	33.1%
Balance of PCE schedules	-732,434		
VOLUMES PURCHASED	5,336,343	-6.5%	100.0%
VOLUMES UNPURCHASED	203,139	-5.8%	
TOTAL DEMAND	5,539,482	-6.5%	

Volumes Sold by Source

	Total	Average	Change	
	MWh	MWh	MWh	%
Conventional	2,240,618	13,337	-923	-6.5%
Gas	1,932,114	11,501	-862	-7.0%
Coal	64,607	385	-97	-20.2%
Other	243,897	1,452	+36	+2.6%
Renewable	1,680,910	10,005	-1,722	-14.7%
Hydro	769,822	4,582	-279	-5.7%
Geothermal	104,108	620	+17	+2.8%
Wind	471,530	2,807	-1,523	-35.2%
Solar and other	335,450	1,997	+63	+3.3%
Pumped Storage	27,297	162	-43	-20.8%
Total	3,948,825	23,505	-2,687	-10.3%

Structure of Sales



Zonal Selling Price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	108.58	-1.7%	109.46	-0.9%	109.46	-0.8%	109.23	-1.0%	109.23	-1.0%	109.88	-0.4%	98.88	-2.2%
Peak	119.06	-7.2%	120.99	-5.7%	120.99	-5.7%	120.33	-6.2%	120.33	-6.2%	122.16	-4.8%	116.11	-1.1%
Off-peak	102.76	+2.3%	103.06	+2.6%	103.06	+2.6%	103.06	+2.6%	103.06	+2.6%	103.06	+2.6%	89.31	-3.0%
Hourly minimum	32.00		32.00		32.00		32.00		32.00		32.00		0.00	
Hourly maximum	165.00		165.00		165.00		165.00		165.00		165.00		165.00	

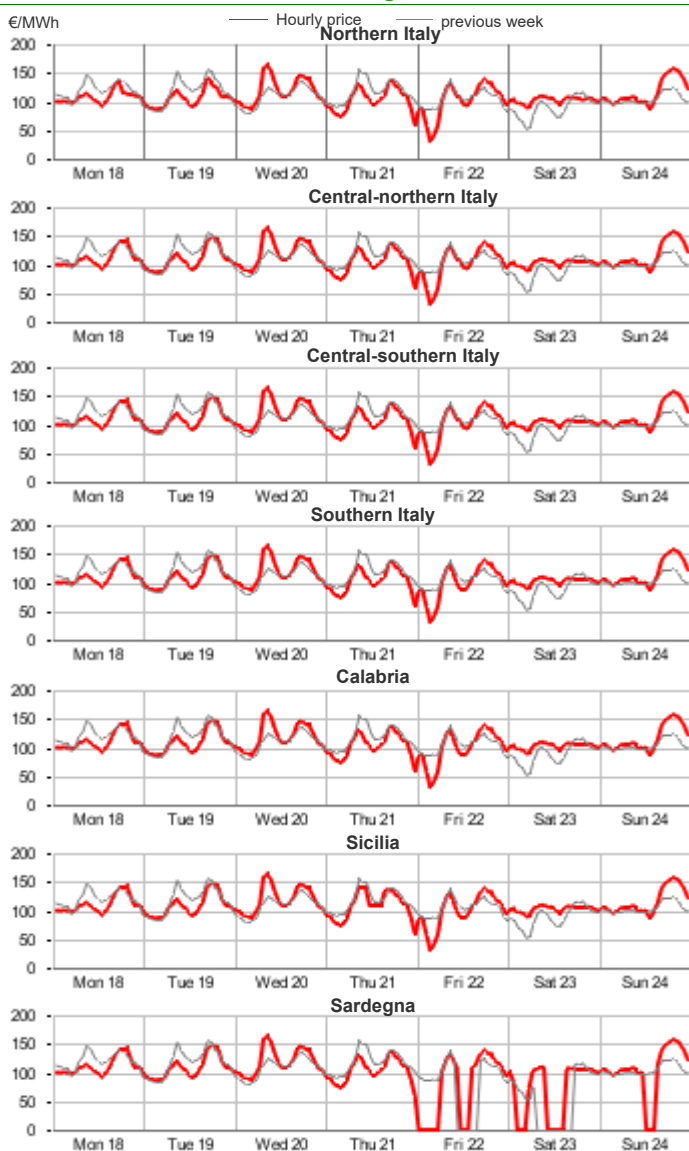
Zonal Volumes

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Offers	4,638,325	+1.2%	316,555	-9.4%	1,452,968	-0.5%	1,246,726	-9.6%	540,774	-1.1%	533,389	-0.4%	323,641	+5.8%
Average	27,609	+319	1,884	-196	8,649	-45	7,421	-787	3,219	-36	3,175	-11	1,926	+106
Sales	2,040,021	-8.8%	248,068	-11.9%	415,882	-8.0%	488,540	-23.2%	222,390	-19.5%	276,137	+0.3%	257,786	+6.1%
Average	12,143	-1,170	1,477	-199	2,475	-214	2,908	-877	1,324	-320	1,644	+4	1,534	+88
Purchas	2,951,318	-9.3%	459,857	-4.1%	936,944	-4.7%	323,257	-5.2%	106,653	+1.7%	308,300	+1.1%	156,098	+0.4%
Average	17,567	-1,804	2,737	-117	5,577	-272	1,924	-106	635	+10	1,835	+20	929	+4

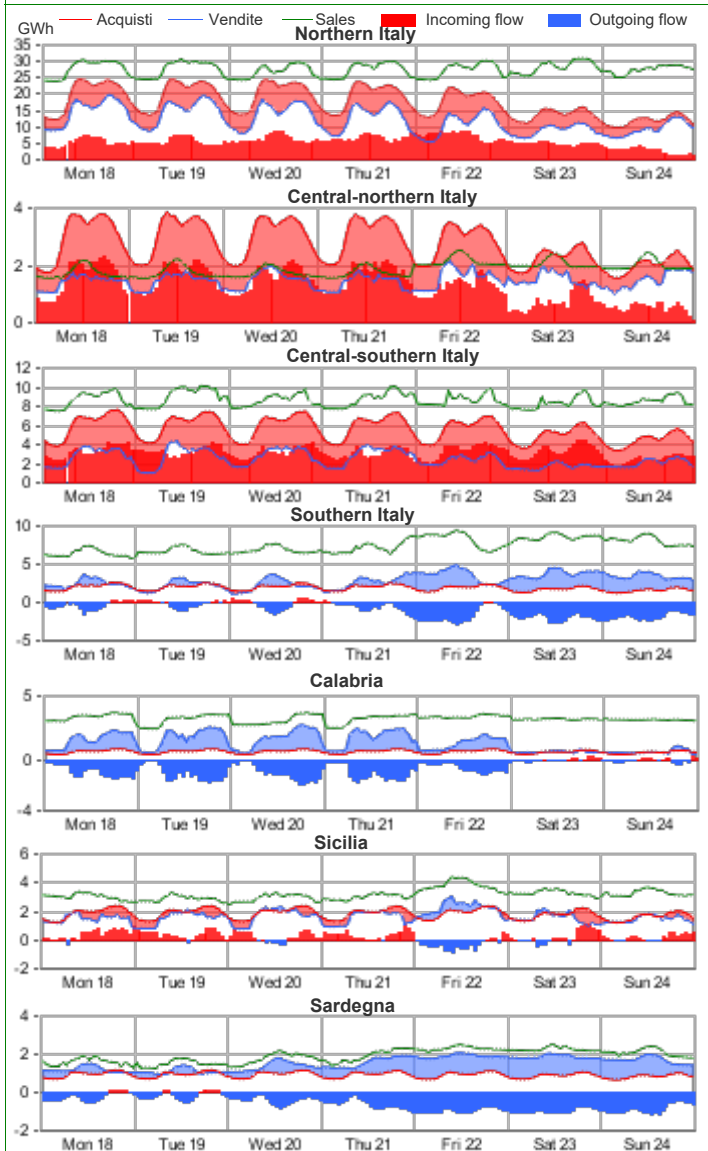
Volumes Sold by Source. Hourly Average

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional	7,401	-11.7%	500	-24.1%	1,271	41.0%	1,239	-1.9%	922	-19.4%	1,015	7.8%	988	2.1%
Gas	6,489	-12.5%	449	-26.7%	1,078	61.2%	1,058	-1.4%	900	-19.8%	984	8.0%	542	-3.7%
Coal	8	-91.9%	-	-	-	-100.0%	-	-	-	-	-	-	377	9.5%
Other	905	3.5%	52	10.1%	194	0.6%	181	-4.9%	21	-1.4%	31	4.1%	69	13.5%
Renewable	4,589	-3.2%	976	-4.0%	1,194	-32.6%	1,669	-33.8%	402	-19.6%	629	-9.9%	546	14.1%
Hydro	3,332	-4.5%	195	-15.8%	493	-11.1%	337	-4.9%	71	-2.5%	111	-4.6%	43	0.4%
Geothermal	-	-	620	2.8%	-	-	-	-	-	-	-	-	-	-
Wind	22	-6.5%	19	-60.2%	478	-52.7%	1,136	-42.7%	287	-25.7%	439	-13.4%	426	14.9%
Solar and other	1,235	0.5%	142	6.2%	223	8.3%	197	6.6%	44	8.4%	79	5.1%	78	18.3%
Pumped Storage	153	-19.4%	-	-	10	-37.7%	-	-	-	-	0	-100.0%	0	-1.9%
Total	12,143	-8.8%	1,477	-11.9%	2,475	-8.0%	2,908	-23.2%	1,324	-19.5%	1,644	0.3%	1,534	6.1%

Zonal Selling Price

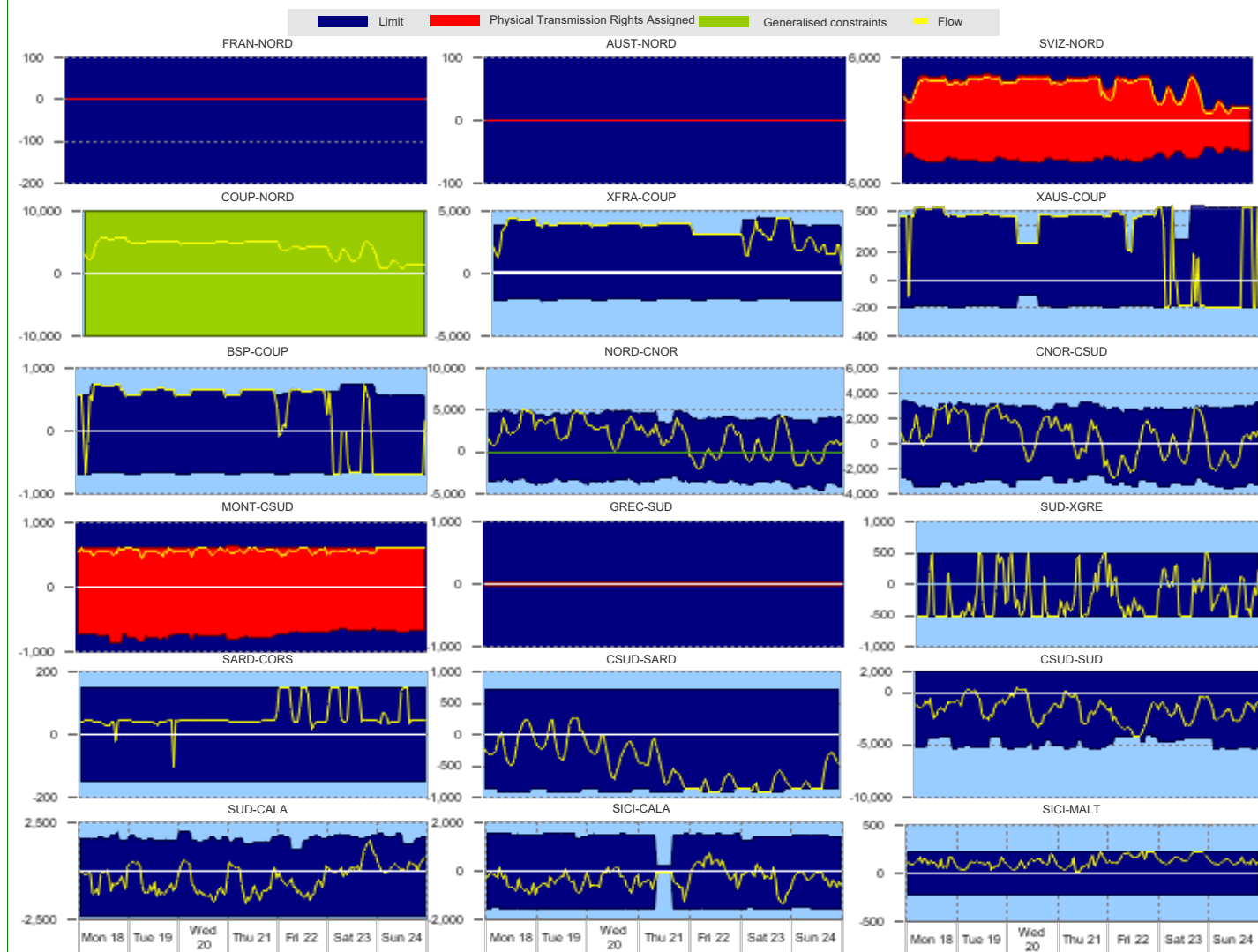


Zonal Volumes



		Rent		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Thousands of €		% of hours		MWh		MWh		%	
		Week no. 51	Week no. 50	Week no. 51	Week no. 50	Week no. 51	Week no. 50	Week no. 51	Week no. 50	Week no. 51	Week no. 50
Explicit auction Transmissions											
France - Northern It.	FRAN-NORD NORD-FRAN	-	-	-	-	0	0	-	-	-	-
Switzerland - Northern It.	SVIZ-NORD NORD-SVIZ	-	-	100.0%	100.0%	3,447	3,676	3,093	3,297	89.7%	89.7%
Austria - Northern It.	AUST-NORD NORD-AUST	-	-	-	-	0	0	-	-	-	-
Slovenia - Northern It.	SLOV-NORD NORD-SLOV	-	-	-	-	0	0	-	-	-	-
Montenegro - Central Southern It.	CSUD-MONT MONT-CSUD	-	-	100.0%	100.0%	728	745	562	499	93.4%	83.0%
Greece - Southern It.	GREC-SUD SUD-GREC	-	-	-	13.1%	25	168	-	343	-	26.8%
					15.5%	25	168		414		38.1%
		Rent		Direction frequency		Average limit		Average flow		Saturation frequency	
		Thousands of €		% of hours		MWh		MWh		%	
		Week no. 51	Week no. 50	Week no. 51	Week no. 50	Week no. 51	Week no. 50	Week no. 51	Week no. 50	Week no. 51	Week no. 50
National Transmissions											
Northern It. - Central-Northern It.	NORD-CNOR CNOR-NORD	714	-	78.6%	64.3%	4,319	4,768	2,468	1,628	7.1%	-
Centr.-Northern It. - Centr.-Southern	CNOR-CSUD CSUD-CNOR	-	6	61.9%	36.9%	2,936	3,281	1,516	1,195	1.2%	-
Central-Northern It. - Corsica	CNOR-CORS CORS-CNOR	-	-	1.2%	-	150	138	105	-	-	1.8%
Corsica - Sardegna	SARD-CORS CORS-SARD	267	0	22.6%	2.4%	150	138	85	82	-	1.8%
Sardegna - Corsica AC	SARD-COAC COAC-SARD	-	-	98.8%	88.1%	150	148	60	44	13.1%	13.1%
Central-Southern It. - Sardegna	SARD-CSUD CSUD-SARD	1,570	780	1.2%	-	150	148	61	50	-	11.9%
Central-Southern It. - Southern It.	SUD-CSUD CSUD-SUD	163	17	100.0%	100.0%	110	110	110	110	-	-
Southern It.-Calabria	CSUD-SUD SUD-CSUD	-	-	11.3%	1.2%	720	666	152	36	-	-
Sicilia-Calabria	SARD-SUD SUD-SARD	-	-	88.7%	98.8%	887	840	556	439	22.6%	10.7%
Sicilia - Malta	SUD-CALA CALA-SUD	-	-	8.3%	0.6%	2,891	2,756	226	157	-	-
	SUD-CALA CALA-SUD	-	-	91.7%	99.4%	4,820	4,763	1,743	2,655	2.4%	1.2%
	SUD-CALA CALA-SUD	-	-	34.5%	19.0%	1,662	1,648	387	339	-	-
	SUD-CALA CALA-SUD	-	-	65.5%	81.0%	2,350	2,350	777	954	-	-
	SICI-CALA CALA-SICI	11	-	16.1%	25.0%	1,422	1,497	271	172	-	-
	SICI-CALA CALA-SICI	-	-	83.9%	75.0%	1,474	1,542	426	472	4.8%	-
	SICI-MALT MALT-SICI	-	-	100.0%	99.4%	225	225	122	136	6.5%	7.7%
	SICI-MALT MALT-SICI	-	-	-	-	225	225	-	-	-	-
Market Coupling Transmissions											
IT Coupling - Northern It.	NORD-COUP COUP-NORD	-	-	100.0%	100.0%	10,000	10,000	4,059	3,528	-	-
Coupling - France Coupling	COUP-XFRA XFRA-COUP	-	-	100.0%	100.0%	2,066	1,494	3,443	3,010	71.4%	78.0%
Coupling - Slovenia Coupling	COUP-BSP BSP-COUP	-	-	25.0%	17.9%	669	669	601	476	21.4%	8.9%
Coupling - Austria Coupling	COUP-XAUS XAUS-COUP	-	-	73.2%	80.4%	638	605	612	560	66.7%	67.3%
Southern It. - Greece Coupling	SUD-XGRE XGRE-SUD	-	-	20.2%	6.0%	186	158	191	170	18.5%	55.4%
	SUD-XGRE XGRE-SUD	-	-	78.6%	44.0%	464	389	454	371	76.8%	90.5%
	SUD-XGRE XGRE-SUD	-	-	23.2%	21.7%	500	500	295	334	5.4%	9.2%
	SUD-XGRE XGRE-SUD	-	-	76.8%	78.3%	500	500	376	440	36.9%	60.0%

Transiti. MWh



Daily Products Market (MPEG)

Products	Price			Volumes		Open Positions		The unit price differential			
	minimum c€/MWh	maximum c€/MWh	average c€/MWh	MW	MWh	MW	MWh				
Monday 18											
Tuesday 19											
Wednesday 20	120.0	120.0	120.0	50	1,200	50	1,200				
Thursday 21											
Friday 22											
Saturday 23											
Sunday 24											
Week	120.0	120.0	120.0	50	1,200						
Peakload											
Monday 18	-	-	-	-	-	-	-				
Tuesday 19	-	-	-	-	-	-	-				
Wednesday 20	-	-	-	-	-	-	-				
Thursday 21	-	-	-	-	-	-	-				
Friday 22	-	-	-	-	-	-	-				
Week											
TOTALE				50	1,200						

Forward Electricity Market (MTE)

Products baseloa	Market					OTC				Total			
	Minimum Price €/MWh	Maximum Price €/MWh	Check Price* €/MWh	% change	Trades No.	Volumes		Volumes		Volumes		Open Positions*	
January 2024	-	-	110.71	5.0%	-	-	-	-	-	-	-	-	-
February 2024	-	-	111.18	5.0%	-	-	-	-	-	-	-	-	-
March 2024	-	-	103.71	0.0%	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	108.48	3.3%	-	-	-	-	-	-	-	3	6,549
Quarter 2, 2024	-	-	102.53	5.0%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	110.88	0.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	122.28	0.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	111.07	1.9%	-	-	-	-	-	-	-100.0%	5	43,920
Total													50,469
Products peakloa													
January 2024	-	-	121.81	5.0%	-	-	-	-	-	-	-	-	-
February 2024	-	-	119.82	5.0%	-	-	-	-	-	-	-	-	-
March 2024	-	-	108.07	0.0%	-	-	-	-	-	-	-	-	-
Quarter 1, 2024	-	-	116.73	3.4%	-	-	-	-	-	-	-	-	-
Quarter 2, 2024	-	-	102.86	5.0%	-	-	-	-	-	-	-	-	-
Quarter 3, 2024	-	-	113.19	0.0%	-	-	-	-	-	-	-	-	-
Quarter 4, 2024	-	-	139.66	0.0%	-	-	-	-	-	-	-	-	-
Year 2024	-	-	118.17	1.9%	-	-	-	-	-	-	-100.0%	2	6,288
Total													6,288
TOTAL													56,757

* Referred to the last trading session of the week

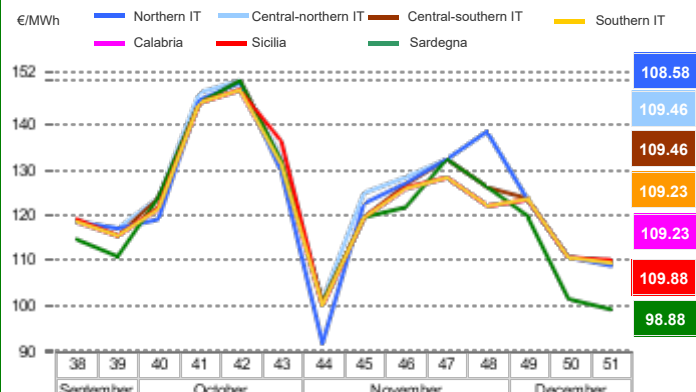
OTC Registration Platform (PCE) - Transactions registered with delivery in week

	Transactions registered			Schedules	Injection		Withdrawal	
	MWh	% change	Structure		MWh	% change	MWh	% change
Baseload	617,658	0.3%	15.2%	Requested	1,256,141	-2.0%	1,766,637	-8.2%
Peak	360	200.0%	0.0%	Rejected	221,959	+23.5%	22	+276.3%
Off Peak	216	0.0%	0.0%	Registered	1,034,181	-6.2%	1,766,615	-8.2%
Non Standard	3,442,870	-7.4%	84.7%	Scheduled deviation	1,304,812	-9.5%	572,379	-7.5%
Bilaterals	4,061,104	-6.3%	99.9%	Balance of schedules			732,434	
MTE	1,512	0.0%	0.0%					
MPEG	1,200	-90.9%	0.0%					
PCE total	4,063,816.04	-6.6%	100.0%					
Net position	2,338,994	-8.1%	+57.6%					

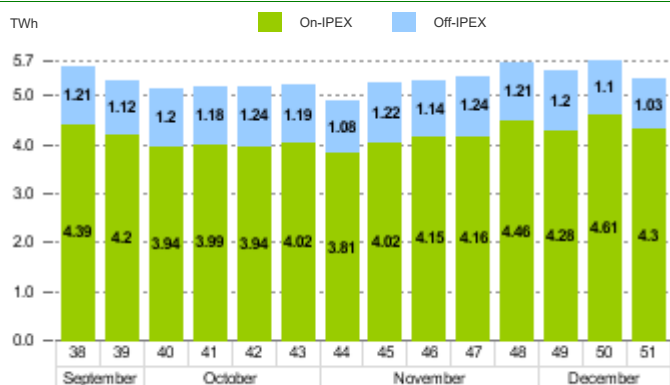
MGP - Purchasing Price (PUN)



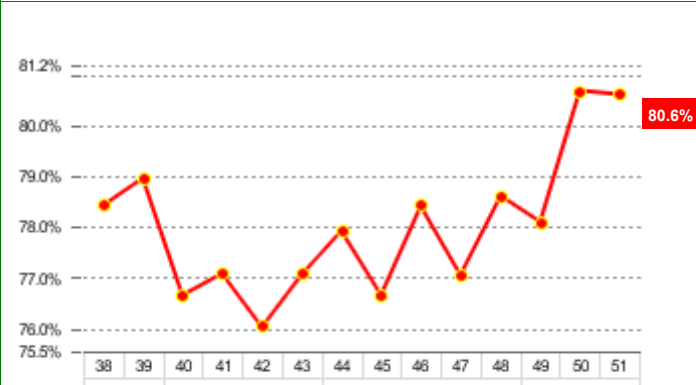
MGP - Selling Price



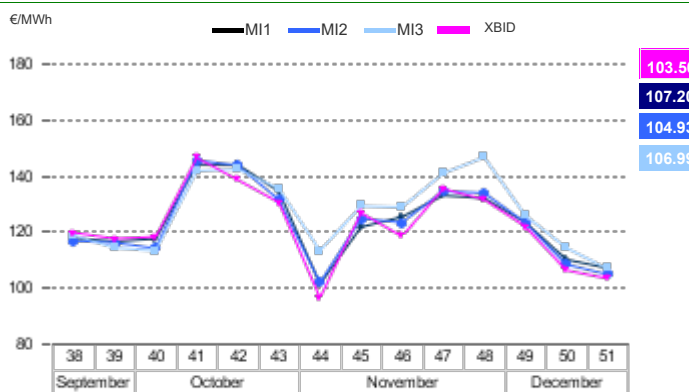
MGP - Volumes



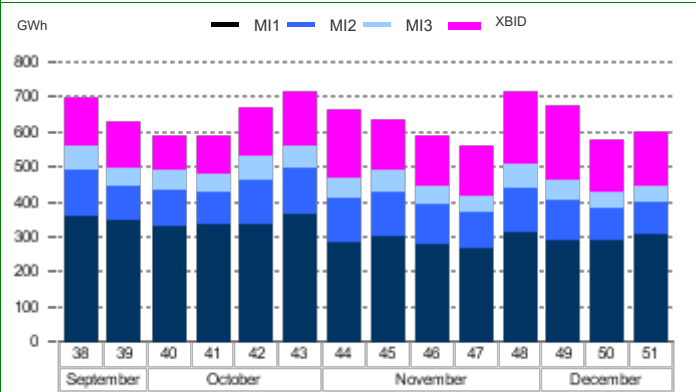
MGP - Liquidity



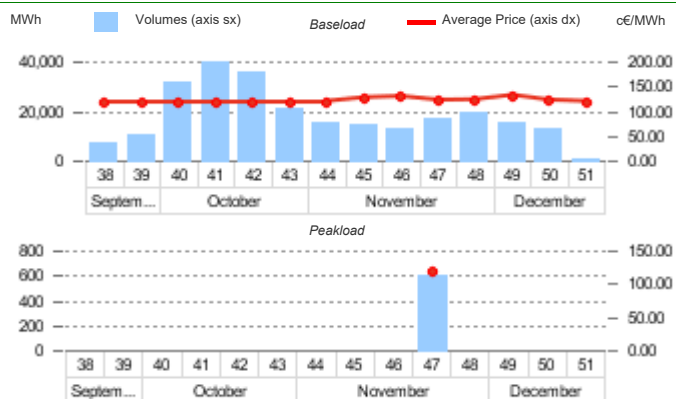
Intra-Day Market (MI) - Prices



MI - Volumes



Daily Products Market (MPEG)



OTC Registration Platform (PCE)

